

- Reclamation encourages non-federal hydropower development sited within existing Reclamation Projects – provided:
  - Development operates in harmony with the Reclamation Project
  - Development does not conflict with authorized Reclamation Project purposes
  - Development does not impair the safety, security, and reliability of the Reclamation Project
  - Development does not have significant adverse environmental, cultural, or historical impacts





- Permitting processes for non-federal hydropower development sited within a Reclamation Project:
  - Reclamation Lease of Power Privilege (LOPP) Contract; or
  - Federal Energy Regulatory Commission (FERC) License
- Jurisdiction is dependent upon Reclamation Project authorizations, in accordance with a 1992 Memorandum of Understanding (MOU)



- 1992 MOU between FERC and Reclamation
  - Unless otherwise specified in law, Reclamation Project works authorized for Federal hydropower development are within the exclusive jurisdiction of Reclamation, requiring a LOPP for non-federal development
  - Reclamation Project works \*not\* authorized for Federal hydropower development are within the exclusive jurisdiction of FERC, requiring a FERC license for non-federal development

See: https://www.usbr.gov/recman/fac/fac04-08-AppA.pdf



- LOPP and FERC processes provide Reclamation oversight/controls to ensure the non-federal project operates in harmony with the underlying Reclamation Project
- Non-federal projects may be subject to dual jurisdiction/dual permitting processes (i.e., LOPP and FERC) – e.g.,:
  - Pumped storage development utilizing a Reclamation Project reservoir within Reclamation LOPP jurisdiction and a second, non-federal reservoir within FERC jurisdiction

### Non-Federal Development (Conventional)

Facility Type	Count	Capacity (MW)
Lease of Power Privilege (LOPP)		
Online	15	57
In Development	4	15
Total	19	72
Federal Energy Regulatory Commission (FERC)		
Online	54	473
In Development	8	26
Total	62	499
LOPP and FERC (Reclamation Total)		
Online	69	530
In Development	12	41
Total	81	571



### Non-Federal Development (Pumped Storage)

Facility Type	Facility	State	~ Capacity (MW)
FERC	-	-	-
LOPP	Banks Lake Pumped Storage Project (Lake Roosevelt)	Washington	500
FERC/LOPP	Seminoe Pumped Storage Project (Seminoe, P-14787)	Wyoming	972
	Cat Creek Energy and Water Storage Project (Anderson Ranch, P-14655)	Idaho	400
	Halverson Canyon Pumped Storage Project (Lake Roosevelt, P-15088)	Washington	2,650
	Navajo Energy Storage Station (Lake Powell, P-15001)	Utah	2,210
			6 732







"A LOPP is a contractual authorization issued by Reclamation to a non-Federal entity to use a Reclamation facility for electric power generation consistent with Reclamation project purposes"

• The LOPP process is defined in RM D&S, Lease of Power Privilege (LOPP) Processes, Responsibilities, Timelines, and Charges (FAC 04-08)

See: https://www.usbr.gov/power/LOPP/



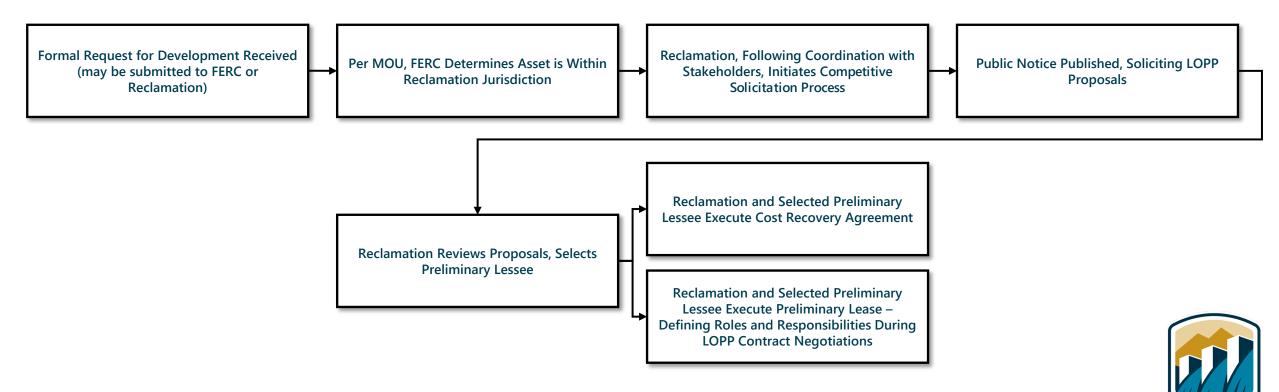
Process consists of three general phases:

- Formal Request for Development Award of Preliminary Lease\*
- Award of Preliminary Lease Award of LOPP Contract
- Award of LOPP Contract End of Construction

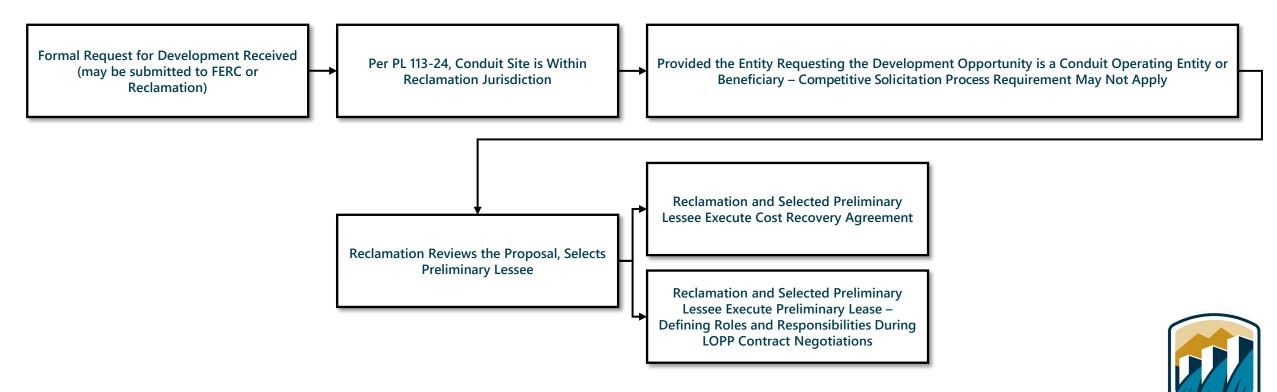


<sup>\*</sup> Process dependent upon facility type (e.g., dam/reservoir or conduit)

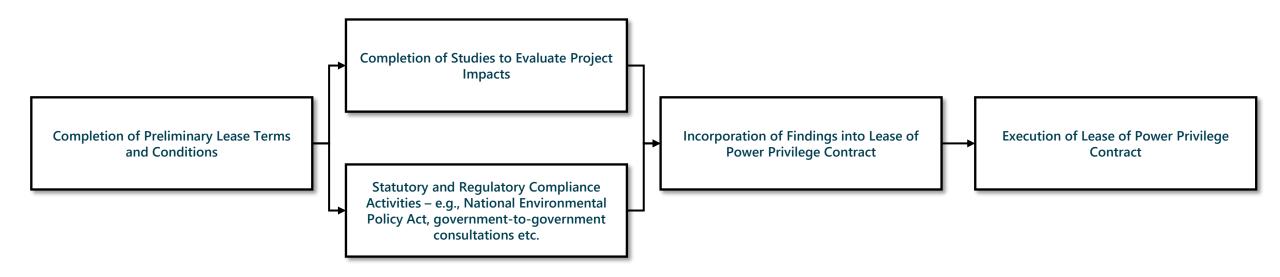
# Formal Request for Development - Award of Preliminary Lease (Dam/Reservoir) - Major Milestones



# Formal Request for Development - Award of Preliminary Lease (Conduit) – Major Milestones

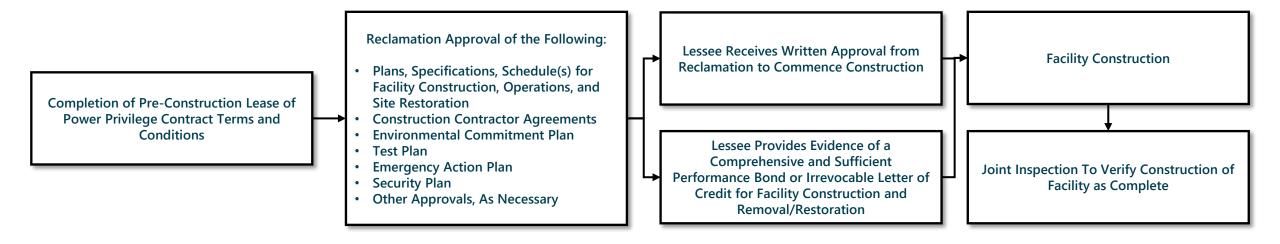


## Award of Preliminary Lease – Award of LOPP Contract – Major Milestones





Award of LOPP Contract – End of Construction – Major Milestones





#### **Timeframes**

- Dam/Reservoir Development 4 years allotted from award of preliminary lease to begin construction
- Conduit Development 3 years allotted from award of preliminary lease to begin construction
  - Process timeframe adjustments (including construction timeframes) are determined solely by the regional director
- 40-year maximum LOPP term (PL 76-260, Sec. 9(c) requirement)



#### **Annual LOPP Charges**

- PL 76-260, Sec. 9(c) requirement
- Standard LOPP Charge: 3 mills/kWh
- Discounted LOPP Charge: 2 mills/kWh
- Discount LOPP charge available to lessees already responsible for underlying Reclamation Project repayment

Unless otherwise specified in law, LOPP charges are deposited into the Reclamation Fund as a credit to the underlying Reclamation Project – and applied against outstanding reimbursable construction costs

